

Table 11. Underground Natural Gas Storage - Salt Cavern Storage Fields, 1995-2001
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
1995 Total^a	60	72	131	2	2.9	194	200	5
1996 Total^a	64	85	149	14	18.8	258	246	-13
1997 Total^a	67	83	150	-4	-3.0	267	274	6
1998 Total^a	67	104	171	21	26.0	297	275	-22
1999								
January	67	82	149	13	18.2	19	39	19
February	67	77	144	8	12.0	16	21	5
March	67	68	135	4	6.6	18	26	8
April	67	78	145	-3	-3.2	28	19	-9
May	67	94	161	12	14.2	29	12	-17
June	65	102	167	19	22.5	22	16	-6
July	65	96	161	5	5.5	16	25	8
August	66	102	168	10	10.7	23	16	-8
September	67	112	179	28	34.0	24	13	-10
October	67	115	182	-1	-0.6	23	21	-2
November	67	116	184	-2	-1.7	21	17	-4
December	69	100	169	-4	-4.0	19	35	16
Total	—	—	—	—	—	260	259	-1
2000								
January	68	^R 65	^R 133	^R -15	^R -21.2	^R 16	^R 50	34
February	^R 68	66	^R 134	^R -12	^R -15.1	23	^R 22	^R -1
March	69	69	^R 138	^R 0	^R 1.5	24	20	^R -3
April	^R 69	74	^R 143	^R -4	^R -5.5	24	19	-5
May	70	77	147	-17	^R -18.1	27	24	-3
June	70	^R 90	160	^R -12	^R -11.4	^R 31	^R 18	^R -13
July	^R 71	97	168	^R 1	^R 1.7	30	21	-9
August	72	^R 90	161	^R -13	^R -12.3	^R 24	^R 32	^R 8
September	^R 71	101	172	^R -12	^R -9.7	^R 31	18	-12
October	^R 71	^R 107	^R 178	^R -9	^R -6.6	29	20	-9
November	^R 71	^R 110	^R 182	^R -9	^R -5.2	^R 21	^R 23	^R 1
December	70	^R 72	^R 142	^R -28	^R -28.0	^R 18	^R 55	^R 36
Total	—	—	—	—	—	^R296	^R320	^R24
2001								
January	71	73	144	^R 9	^R 13.5	33	31	-1
February	69	67	136	1	1.1	19	27	8
March	69	53	122	-16	-23.6	20	34	14
April	69	71	140	-3	-4.4	33	15	-18
May	71	85	156	8	10.4	30	14	-16
June	71	85	155	-5	-5.1	26	25	-1
July	71	89	160	-8	-8.4	29	25	-4
August	71	86	157	-2	-2.7	27	29	2
September	71	100	171	0	-0.3	33	19	-14

^a Total as of December 31.

^R Revised Data.

— Not Applicable.

Notes: Data for 1995 through 2000 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the

quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."